

Ohio Utility Companies
Revenue Requirement/Refund for Each 1% Change in Return on Common Equity
Twelve Months Ending December 31, 2009
(\$000's)

Source: 2009 10-K Financial Statements

	Toledo Edison Company	Ohio Edison Company	Cleveland Electric Illuminating Company ⁽²⁾	Columbus Southern Power Company	Ohio Power Company	Duke Energy/CGE ^{(3),(4),(5)}	Dayton Power and Light Company ⁽⁵⁾
Total Common Equity - December 31, 2008	480,050	1,294,054	1,603,882	1,245,265	2,421,945	2,547,000	1,474,800
Unadjusted Total Common Equity - December 31, 2009	489,878	1,021,110	1,343,987	1,359,835	3,234,695	1,775,000	1,402,600
Adjustments to Total Common Equity			138,013			727,000	
Adjusted Total Common Equity - December 31, 2009	489,878	1,021,110	1,482,000	1,359,835	3,234,695	2,502,000	1,402,600
Average Common Equity - December 31, 2009	484,964	1,157,582	1,542,941	1,302,550	2,828,320	2,524,500	1,438,750
Unadjusted Net Income - Total Company	(1) 23,978	122,434	(10,992)	271,661	308,615	(428,000)	258,900
Adjustments to Net Income			138,013			727,000	
Adjusted Net Income - Total Company	(1) 23,978	122,434	127,021	271,661	308,615	301,000	258,900
% ROE	4.94%	10.58%	8.23%	20.86%	10.91%	11.92%	17.99%
Each 1% ROE Gross-Up Factor	(6) 4,850 1.5385	11,576 1.5385	15,429 1.5385	13,026 1.5385	28,283 1.5385	25,245 1.5385	14,388 1.5385
Rev Req/Refund for Each 1% ROE	7,461	17,809	23,738	20,039	43,513	38,838	22,135

(1) Net Income for the twelve months ended December 31, 2009 excludes reductions in published financial statements for preferred dividends, capital stock expense and net income attributable to noncontrolling interests. The effects of these exclusions are minimal.

(2) Cleveland Electric net income and common equity were adjusted to remove the one-time after tax effect of the \$216 million RTC regulatory asset write-off as stipulated in the Amended ESP. The combined income tax rate utilized in the adjustment was 38.105% assuming 35% federal income tax and 1.7% 2009 remaining state franchise tax rates.

(3) The Duke Energy-Ohio 10-K common equity was reduced to remove the acquisition premium from the paid in capital component in accordance with the settlement agreement in Case Nos. 08-920-EL-SSO, 08-921-EL-AAM, 08-922-EL-UNC and 08-923-EL-ATA. The paid in capital component of common equity was reduced from \$5.570 billion to \$1.447 billion to remove this acquisition premium. The amount of the acquisition premium adjustment is noted on page 253 in the 2008 Form 1 for FERC account 211 which reads "Purchase Accounting Valuations due to Merger w/Duke Energy." The same amount was removed from December 31, 2008 and December 31, 2009 common equity.

(4) Duke Energy-Ohio net income and common equity were not adjusted to remove net income effects of merger with Cinergy, mark to market accounting or nonrecurring gains/losses except for the \$727 million goodwill impairment charge in 2009. Although these amounts are required to be removed from Duke Energy-Ohio's net income for the SEET pursuant to the settlement in Case Nos. 08-920-EL-SSO, 08-921-EL-AAM, 08-922-EL-UNC and 08-923-EL-ATA, the information is not publicly available to quantify these adjustments. The effects of the third quarter 2009 \$727 million goodwill impairment charge on net income and common equity were removed.

(5) Financial results for Duke Energy Ohio, Inc. were reported rounded to the nearest \$ million in the 2009 10-K. Financial results for Dayton Power and Light and Light reported were rounded to the nearest tenth of a \$ million.

(6) Federal income tax rate of 35% used in gross-up factor for all companies.